

RAILROAD COMMISSION OF TEXAS

Barry T. Smitherman, Chairman
David Porter, Commissioner
Christi Craddick, Commissioner

INTERNAL
Gil Bujano, P.E.
Director, Oil and Gas Division

MEMORANDUM

December 19, 2012

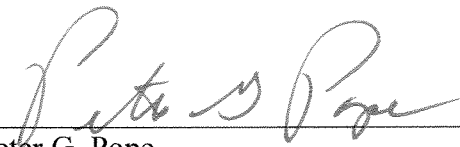
TO: Chairman Barry T. Smitherman
Commissioner David Porter
Commissioner Christi Craddick

FROM: Peter G. Pope, Assistant Director
Site Remediation

SUBJECT: **Site Remediation's Summary Report
November 2012**

The monthly report concerning the State-managed pollution site cleanup activities is attached. This report contains the following:

1. A summary of all attachments (Attachment A)
- 2. In November 2012, a total of 13 activities were completed at a total cost of \$286,317.61. (Attachment B)**
- 3. Of the activities completed in November 2012, four activities exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)**
4. Of the activities completed in November 2012, eight were routine cleanup activities and five were assessment activities. (Attachment F)
5. In November 2012, a total of 37 activities were authorized for bid solicitation and codes for a total estimated cost of \$308,767.20. (Attachment G)



Peter G. Pope

PGP/DAC
Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for November 2012 and FY 2013 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

| | | |
|----|--|---------------|
| 1. | Number of Cleanup Activities Completed in Nov 2012 | 13 |
| | Total Cost of Cleanup Activities Completed in Nov 2012 | \$ 286,317.61 |
| | Number of Activities with Post-Close* Invoices Approved in Nov 2012 | 0 |
| | Total Amount of Post-Close Invoices Approved in Nov 2012 | \$ 0.00 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Nov 2012 | 4 |
| 2. | Number of Cleanup Activities Completed in FY 2013 | 28 |
| | Total Cost of Cleanup Activities Completed in FY 2013 | \$ 690,513.50 |
| | Number of Activities with Post-Close Invoices Approved in FY 2013 | 1 |
| | Total Amount of Post-Close Invoices Approved in FY 2013 | \$ 2,080.11 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2013 | 5 |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Nov 2012 | \$ 286,317.61 |
| | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2013 | \$ 692,593.61 |

New Cleanup Activities (See Attachment G)

| | | |
|----|---|-----------------|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Nov 2012 | 37 |
| | Estimated Cost of Cleanup Activities Authorized in Nov 2012 | \$ 308,767.20 |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2013 | 88 |
| | Estimated Cost of Cleanup Activities Authorized in FY 2013 | \$ 1,591,596.60 |

Cleanup Activities Approved But Not Completed

| | | |
|----|---|-----------------|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Nov 2012 | 104 |
| | Total Estimated Cost of Remaining Cleanup Activities | \$ 2,278,891.30 |

Cleanup Activities Canceled Without Cost to State

| | | |
|----|---|---|
| 1. | Number of Authorized Cleanup Activities Canceled in Nov 2012 | 0 |
| | Total Number of Authorized Cleanup Activities Canceled in FY 2013 | 1 |

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

November 1, 2012 to November 30, 2012

| DISTRICT | THIS MONTH | | YEAR TO DATE | |
|----------------------|----------------------|----------------------|----------------------|----------------------|
| | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| 01 | 0 | \$ 0.00 | 1 | \$ 3,479.44 |
| 02 | 0 | \$ 0.00 | 1 | \$ 3,274.56 |
| 03 | 8 | \$ 173,556.62 | 11 | \$ 177,049.62 |
| 04 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 05 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 06 | 2 | \$ 12,024.25 | 10 | \$ 390,306.64 |
| 6E | 1 | \$ 92,218.24 | 1 | \$ 92,218.24 |
| 7B | 0 | \$ 0.00 | 1 | \$ 3,853.75 |
| 7C | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 08 | 1 | \$ 8,038.50 | 1 | \$ 8,038.50 |
| 8A | 0 | \$ 0.00 | 1 | \$ 11,812.75 |
| 09 | 1 | \$ 480.00 | 1 | \$ 480.00 |
| 10 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| TOTALS | 13 | \$ 286,317.61 | 28 | \$ 690,513.50 |
| GRAND TOTALS* | | \$ 286,317.61 | | \$ 692,593.61 |

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

November 1, 2012 to November 30, 2012

| | THIS MONTH | YEAR TO DATE |
|-----------------|--|--|
| DISTRICT | Final Cost Exceeded the Contract Amount by more than 10 percent | Final Cost Exceeded the Contract Amount by more than 10 percent |
| 01 | 0 | 0 |
| 02 | 0 | 0 |
| 03 | 2 | 2 |
| 04 | 0 | 0 |
| 05 | 0 | 0 |
| 06 | 0 | 1 |
| 6E | 1 | 1 |
| 7B | 0 | 0 |
| 7C | 0 | 0 |
| 08 | 1 | 1 |
| 8A | 0 | 0 |
| 09 | 0 | 0 |
| 10 | 0 | 0 |
| TOTALS | 4 | 5 |

ATTACHMENT D**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

November 1, 2012 to November 30, 2012

| DIST. NO. | REQ. NUMBER | CLEANUP ID | ORIGINAL AWARD | APPROVED INVOICES | PERCENT |
|---|------------------------|-----------------------|---------------------------|------------------------------|----------------|
| 6E | 455-12-0785 | 6E-210037 | \$ 43,310.00 | \$ 90,708.24 | 109.44% |
| Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent. | | | | | 1 |

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

November 1, 2012 to November 30, 2012

| DIST NO. | REQ. NUMBER | CLEANUP ID | BID TYPE | ORIGINAL CONTRACT | APPROVED INVOICES | PERCENT |
|--|------------------------|-----------------------|---------------------|------------------------------|------------------------------|----------------|
| 03 | 455-10-1046 | 03-216338 | Work Order | \$ 5,083.20 | \$ 24,857.52 | 389.01% |
| 03 | 455-10-1046 | 03-216360 | Work Order | \$ 6,228.30 | \$ 15,209.36 | 144.2% |
| 08 | 455-13-0003 | 08-213299 | Work Order | \$ 6,734.50 | \$ 8,038.50 | 19.36% |
| Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent. | | | | | | 3 |

ATTACHMENT E

Cost Overruns Greater than 10%

6E-210037: UNIDENTIFIED : THOMPSON, M. L. -A- (08194): Rusk County

Original Award Amount - \$43,310.00, Contract Change Amount - \$120,960.00, Final Cost - \$90,708.24, Increase of 109.44%

THIS JOB WAS AWARDED TO GAINCO, INC. ON AUGUST 9, 2012 FOR \$43,310.00. HOWEVER, WEATHER CONDITIONS MADE MOVING THE EXCAVATED MATERIAL DIFFICULT. ALSO, ADDITIONAL IMPACTED SOIL AND ANOTHER PIT WERE DISCOVERED DURING THE CLEANUP OPERATIONS. ADDITIONAL DISPOSAL AND BACKFILL AS WELL AS ADDITIONAL EQUIPMENT AND PERSONNEL TIME WERE REQUIRED, INCREASING THE FINAL COST TO \$90,708.24 FOR THIS ACTIVITY.

03-216338: BAGLEY, ROY (042685): HANKAMER UNIT (23737): Chambers County

Original Contract Amount - \$5,083.20, Final Cost - \$24,857.52, Increase of 389.01%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON SEPTEMBER 28, 2012 FOR \$5,083.20. HOWEVER, ADDITIONAL TANK BOTTOMS AND RAINWATER WERE DISCOVERED DURING THE CLEANUP OPERATIONS, REQUIRING ADDITIONAL EQUIPMENT AND PERSONNEL TIME INCREASING THE FINAL COST TO \$24,857.52 FOR THIS ACTIVITY.

03-216360: BAGLEY, ROY (042685): HANKAMER, E.C. (20233): Chambers County

Original Contract Amount - \$6,228.30, Final Cost - \$15,209.36, Increase of 144.2%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON SEPTEMBER 28, 2012 FOR \$6,228.30. HOWEVER, ADDITIONAL IMPACTED SOIL WAS DISCOVERED DURING THE CLEANUP OPERATIONS, REQUIRING ADDITIONAL EQUIPMENT AND PERSONNEL TIME INCREASING THE FINAL COST TO \$15,209.36 FOR THIS ACTIVITY.

08-213299: D G D OIL CO. (196170): REED, D. C. LEASE (08687): Pecos County

Original Contract Amount - \$6,734.50, Final Cost - \$8,038.50, Increase of 19.36%

THIS JOB WAS LET TO EVERETT LLC DBA RIO SERVICES ON SEPTEMBER 28, 2012 FOR \$6,734.50. HOWEVER, AFTER OPENING THE VESSELS, IT WAS DISCOVERED THAT THE CONTENTS WERE SOLID TANK BOTTOMS, INSTEAD OF LIQUID BS&W AS ANTICIPATED, REQUIRING DIFFERENT EQUIPMENT AND AN ADDITIONAL MOB/DEMOB, INCREASING THE FINAL COST TO \$8,038.50 FOR THIS ACTIVITY.

ATTACHMENT F**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

November 1, 2012 to November 30, 2012

| TYPE OF ACTIVITY | THIS MONTH | | YEAR TO DATE | |
|----------------------|-------------------------|----------------------|-------------------------|----------------------|
| | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| Cleanup | 8 | \$ 155,328.87 | 20 | \$ 552,093.76 |
| Emergency | 0 | \$ 0.00 | 3 | \$ 7,431.00 |
| Assessment | 5 | \$ 130,988.74 | 5 | \$ 130,988.74 |
| Partial | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Miscellaneous | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Abatement | 0 | \$ 0.00 | 0 | \$ 0.00 |
| TOTALS | 13 | \$ 286,317.61 | 28 | \$ 690,513.50 |
| GRAND TOTALS* | | \$ 286,317.61 | | \$ 692,593.61 |

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

November 1, 2012 to November 30, 2012

| DISTRICT | THIS MONTH | | YEAR TO DATE | |
|---------------|---------------------|------------------------|---------------------|------------------------|
| | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE |
| 01 | 9 | \$ 59,500.00 | 18 | \$ 142,500.00 |
| 02 | 1 | \$ 37,867.20 | 4 | \$ 67,867.20 |
| 03 | 3 | \$ 74,500.00 | 7 | \$ 128,444.90 |
| 04 | 1 | \$ 1,500.00 | 5 | \$ 32,500.00 |
| 05 | 0 | \$ 0.00 | 1 | \$ 40,000.00 |
| 06 | 5 | \$ 41,000.00 | 17 | \$ 404,284.50 |
| 6E | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 7B | 9 | \$ 43,600.00 | 12 | \$ 613,600.00 |
| 7C | 3 | \$ 12,800.00 | 3 | \$ 12,800.00 |
| 08 | 1 | \$ 7,500.00 | 7 | \$ 62,000.00 |
| 8A | 3 | \$ 23,500.00 | 5 | \$ 35,000.00 |
| 09 | 2 | \$ 7,000.00 | 6 | \$ 22,600.00 |
| 10 | 0 | \$ 0.00 | 3 | \$ 30,000.00 |
| TOTALS | 37 | \$ 308,767.20 | 88 | \$ 1,591,596.60 |

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF November 30, 2012

| | |
|---|-----------------|
| Remaining Authorized Cleanup Activity Count: | 104 |
| Total Estimated Cost of Remaining Cleanup Activities: | \$ 2,278,891.30 |

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

November 1, 2012 to November 30, 2012

| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Date Approved</u> | <u>Total of Invoices</u> |
|-----------------------|-----------------------|-------------------------------------|------------------------------|----------------------|--------------------------------|------------------------------|
| | | | | | <u>Activities Adjusted</u> | <u>Total of Invoices</u> |
| Total (all Districts) | | | | | 0 | \$ 0.00 |

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

November 1, 2012 to November 30, 2012

| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Canceled</u> | <u>RRC Estimate</u> |
|-----------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| | | | | | <u>Number Canceled</u> | <u>RRC Estimate</u> |
| Total (all Districts) | | | | | 0 | <N/A> |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|--|--------------|-----------|-------------------|-----------------|----------------------|---------------|
| District 03 Totals | | | | | 8 | \$ 193,728.05 | \$ 173,556.62 | \$ 20,171.43 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | | RRC Estimate | Total of Invoices | Remaining |
| 03 | 216462 | BOUNDARY VENTURES, INC. KENNETH OWENS PROPERTY FACILITY | AS-A | COLORADO | Activity Total | \$ 7,258.50 | \$ 7,083.25 | \$ 175.25 |
| 03 | 216360 | BAGLEY, ROY HANKAMER, E.C. | CU-A | CHAMBERS | Activity Total | \$ 8,500.00 | \$ 15,449.36 | -\$ 6,949.36 |
| 03 | 216338 | BAGLEY, ROY HANKAMER UNIT | CU-A | CHAMBERS | Activity Total | \$ 7,000.00 | \$ 25,361.52 | -\$ 18,361.52 |
| 03 | 213296 | BOUNDARY VENTURES, INC. KENNETH OWENS PROPERTY FACILITY | AS-A | COLORADO | Activity Total | \$ 12,067.00 | \$ 8,885.00 | \$ 3,182.00 |
| 03 | 213016 | BOUNDARY VENTURES, INC. KENNETH OWENS PROPERTY FACILITY | AS-A | COLORADO | Activity Total | \$ 84,797.05 | \$ 72,165.11 | \$ 12,631.94 |
| 03 | 211040 | B. C. VENTURES, INC. GUINN, S.L. "B" | CU-A | JEFFERSON | Activity Total | \$ 6,500.00 | \$ 1,118.50 | \$ 5,381.50 |
| 03 | 211037 | GREGG ROYALTY COMPANY, INC. CLUBB, A.J. #1 | CU-A | LIBERTY | Activity Total | \$ 6,000.00 | \$ 1,118.50 | \$ 4,881.50 |
| 03 | 210042 | UNIDENTIFIED TURTLE BAYOU SITE | AS-A | CHAMBERS | Activity Total | \$ 61,605.50 | \$ 42,375.38 | \$ 19,230.12 |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|---------------|---------------------------|-------------------------|------------------------------|------------------|
| District 06 Totals | | | | | 2 | \$ 19,000.00 | \$ 12,024.25 | \$ 6,975.75 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
| 06 | 215978 | COMANCHE WELL SERVICE CORP. MCELROY, BILLY | CU-A | TITUS | Activity Total | \$ 11,000.00 | \$ 7,140.50 | \$ 3,859.50 |
| 06 | 215963 | COMANCHE WELL SERVICE CORP. BLACKBURN -C- | CU-B | TITUS | Activity Total | \$ 8,000.00 | \$ 4,883.75 | \$ 3,116.25 |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|-------------------------------------|--------------|--------|-------------------|-----------------|----------------------|---------------|
| | | | | | | | | |
| District 6E Totals | | | | | 1 | \$ 75,000.00 | \$ 92,218.24 | -\$ 17,218.24 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | | RRC Estimate | Total of Invoices | Remaining |
| 6E | 210037 | UNIDENTIFIED THOMPSON, M. L. -A- | CU-A | RUSK | Activity Total | \$ 75,000.00 | \$ 92,218.24 | -\$ 17,218.24 |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|------------------------------------|--------------|--------|-------------------|-----------------|----------------------|-----------|
| | | | | | | | | |
| District 08 Totals | | | | | 1 | \$ 8,500.00 | \$ 8,038.50 | \$ 461.50 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | | RRC Estimate | Total of Invoices | Remaining |
| 08 | 213299 | D G D OIL CO. REED, D. C. LEASE | CU-A | PECOS | Activity Total | \$ 8,500.00 | \$ 8,038.50 | \$ 461.50 |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|---------------------------|-------------------------|------------------------------|------------------|
| District 09 Totals | 1 | \$ 600.00 | \$ 480.00 | \$ 120.00 |

| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|-------------|-----------------------|-------------------------------------|----------------------|-------------------------|-------------------------|------------------------------|------------------|
| 09 | 215836 | DARTEX ENERGY INC SHAH YCA 678-C | AS-A | YOUNG Activity Total | \$ 600.00 | \$ 480.00 | \$ 120.00 |

| | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|------------------------------|---------------------------|-------------------------|------------------------------|------------------|
| Grand Totals (all Districts) | 13 | \$ 296,828.05 | \$ 286,317.61 | \$ 10,510.44 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 01 Totals | | | | | 9 | \$ 59,500.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 01 | 215777 | TEXAS GATHERING, INC. SHANKLIN, S. A. | EDWARDS 069782 | AS-A | 1 | \$ 3,500.00 |
| 01 | 215778 | WRIGHT BROTHERS ENERGY, INC. HOLMAN, A. D., ETAL | EDWARDS 03470 | AS-A | 1 | \$ 9,500.00 |
| 01 | 216358 | AUSTIN OPERATING, LLC. CLARK, SALLIE, ESTATE | CALDWELL 03463 | CU-A | 1 | \$ 12,000.00 |
| 01 | 216359 | AUSTIN OPERATING, LLC. SALLIE CLARK ESTATE -B- | CALDWELL 04133 | CU-A | 1 | \$ 7,000.00 |
| 01 | 216461 | RUJO ENGELKE, AUGUST | GUADALUPE 02568 | CU-A | 1 | \$ 8,000.00 |
| 01 | 217197 | UNIDENTIFIED PIPE PIGS | GONZALES <NA> | CU-A | 1 | \$ 2,000.00 |
| 01 | 216460 | WHITFIELD, W. C. JR. TRUST ENGELKE, AUGUST | GUADALUPE 03708 | CU-A | 1 | \$ 5,500.00 |
| 01 | 216458 | QUEST RESEARCH & DEV. CORP. WARNCKE, F. W. | GUADALUPE 03350 | CU-A | 1 | \$ 5,500.00 |
| 01 | 216457 | KOCH, I. ERNEST WIEDING, HUGO -F- | GUADALUPE 03814 | CU-A | 1 | \$ 6,500.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 02 Totals | | | | | 1 | \$ 37,867.20 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 02 | 217398 | UNIDENTIFIED MCCLELLAN WATER WELL COMPLAINT | GOLIAD <NA> | AS-A | 1 | \$ 37,867.20 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 03 Totals | | | | | 3 | \$ 74,500.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 03 | 216436 | BAGLEY, ROY HANKAMER, E. C. | CHAMBERS 10641 | CU-A | 1 | \$ 8,500.00 |
| 03 | 217516 | UNIDENTIFIED 4" PIPELINE, HUMBLE TX | HARRIS <NA> | EC-A | 1 | \$ 5,000.00 |
| 03 | 217476 | CACTUS PIPE & SUPPLY CACTUS PIPE YARD | HARRIS <NA> | CU-A | 1 | \$ 61,000.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 04 Totals | | | | | 1 | \$ 1,500.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 04 | 217397 | SEDCO RESOURCES INC ODILINA, VERA | DUVAL 133491 | AS-B | 1 | \$ 1,500.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals | | | | | 5 | \$ 41,000.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 06 | 215957 | KADS OIL INC LOONEY, DON, ET AL | UPSHUR 03531 | CU-A | 1 | \$ 5,400.00 |
| 06 | 215962 | WHELAN EXPLORATION INC. ELDRIDGE, H. L. | MARION 11346 | CU-B | 1 | \$ 9,500.00 |
| 06 | 215977 | BRANTA PRODUCTION COMPANY LLC PRICE, HAROLD | RUSK 169013 | CU-B | 1 | \$ 9,000.00 |
| 06 | 215976 | JURASSIC EXPLORATION, INC. MCDADE-CURRY UNIT | WOOD 10641 | CU-A | 1 | \$ 6,600.00 |
| 06 | 215960 | BRANTA PRODUCTION COMPANY LLC SHEPPARD, ALBERT ESTATE | RUSK 10845 | CU-B | 1 | \$ 10,500.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 7B Totals | | | | | 9 | \$ 43,600.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 7B | 216900 | UNIDENTIFIED WINSTEAD PROPERTY | THROCKMORTON N/A | CU-B | 1 | \$ 3,000.00 |
| 7B | 217537 | MONTCLAIR PRODUCTION COMPANY LITTLE, JESSIE | NOLAN 03085 | CU-B | 1 | \$ 10,500.00 |
| 7B | 217598 | KING OIL & GAS CO. ROGGENSTEIN "M" | CALLAHAN 20861 | CU-B | 1 | \$ 3,400.00 |
| 7B | 217679 | PETROLEUM ALLIANCE RESOURCES INC MCDANIEL, J.E. JR. "A" | COLEMAN 14100 | CU-B | 1 | \$ 3,000.00 |
| 7B | 217796 | SIERRA OIL COMPANY GRICE | EASTLAND 139189 | CU-B | 1 | \$ 4,700.00 |
| 7B | 217717 | PORTER, E. J. PORTER | ERATH 022797 | CU-B | 1 | \$ 5,000.00 |
| 7B | 217678 | MORRIS OPERATING CO BAUGH, D.S. | COLEMAN 12450 | CU-B | 1 | \$ 4,000.00 |
| 7B | 217618 | KING OIL & GAS CO. RAINBOW-ROGGENSTEIN | CALLAHAN 25155 | CU-B | 1 | \$ 4,300.00 |
| 7B | 217599 | KING OIL & GAS CO. ROGGENSTEIN, GEORGIA MAE | CALLAHAN 13764 | CU-B | 1 | \$ 5,700.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 7C Totals | | | | | 3 | \$ 12,800.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 7C | 217556 | ROCKWOOD RESOURCES INC RICHARD B. HEINZE | RUNNELS 08498 | CU-B | 1 | \$ 3,600.00 |
| 7C | 217896 | ENERGICO PRODUCTION INC. SLAUGHTER 63 | TERRELL 611642 | CU-B | 1 | \$ 7,000.00 |
| 7C | 217596 | UNIDENTIFIED ILLEGAL DUMPING IN PASTURE ON S. BURMA ROAD | TOM GREEN N/A | CU-B | 1 | \$ 2,200.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 08 Totals | | | | | 1 | \$ 7,500.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 08 | 216376 | DOS CICADAS WINTERS LEASE | HOWARD 26514 | CU-A | 1 | \$ 7,500.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 8A Totals | | | | | 3 | \$ 23,500.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 8A | 213297 | PMB ENERGY, INC. PARKS LEASE | GARZA 63091 | CU-A | 1 | \$ 14,000.00 |
| 8A | 217536 | PLATINUM EXPLORATION INC. H&J 495 "JV" | GAINES 68665 | CU-A | 1 | \$ 6,500.00 |
| 8A | 217558 | PLATINUM EXPLORATION INC. JONES, E.H. UNIT | GAINES 14610 | CU-B | 1 | \$ 3,000.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2012 to November 30, 2012

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|-----------------------------|-----------------------|--------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 09 Totals | | | | | 2 | \$ 7,000.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 09 | 217036 | XOPHI ENERGY, LLC COPELAND, B. E. | CLAY 10823 | CU-B | 1 | \$ 3,500.00 |
| 09 | 217276 | XOPHI ENERGY, LLC COPELAND "A" | CLAY 30486 | CU-B | 1 | \$ 3,500.00 |
| Grand Total (all Districts) | | | | | 37 | \$ 308,767.20 |